

Selecting a Liquefaction Process for the Arctic Environment

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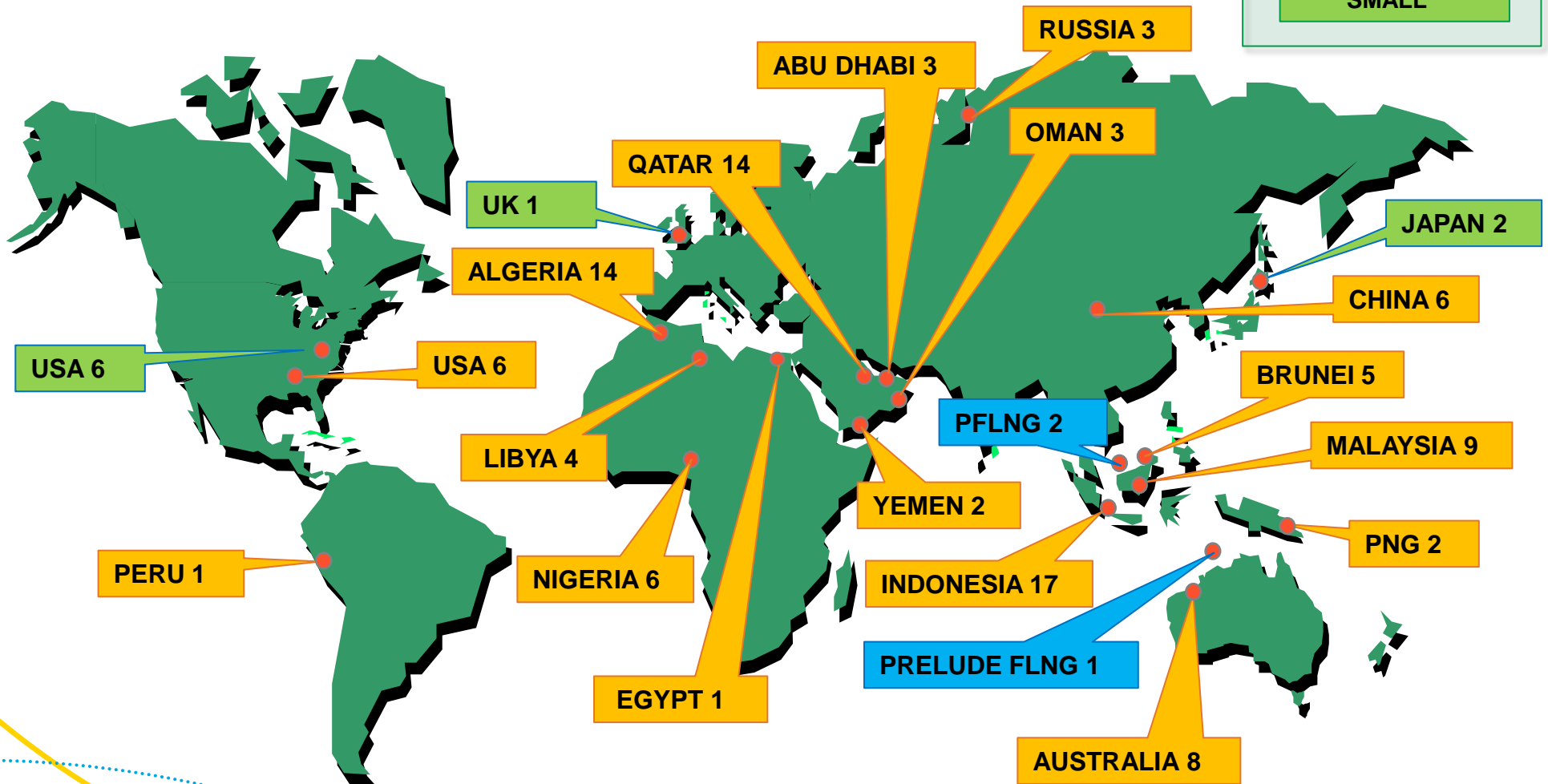
Canada LNG Export Conference

May, 2015

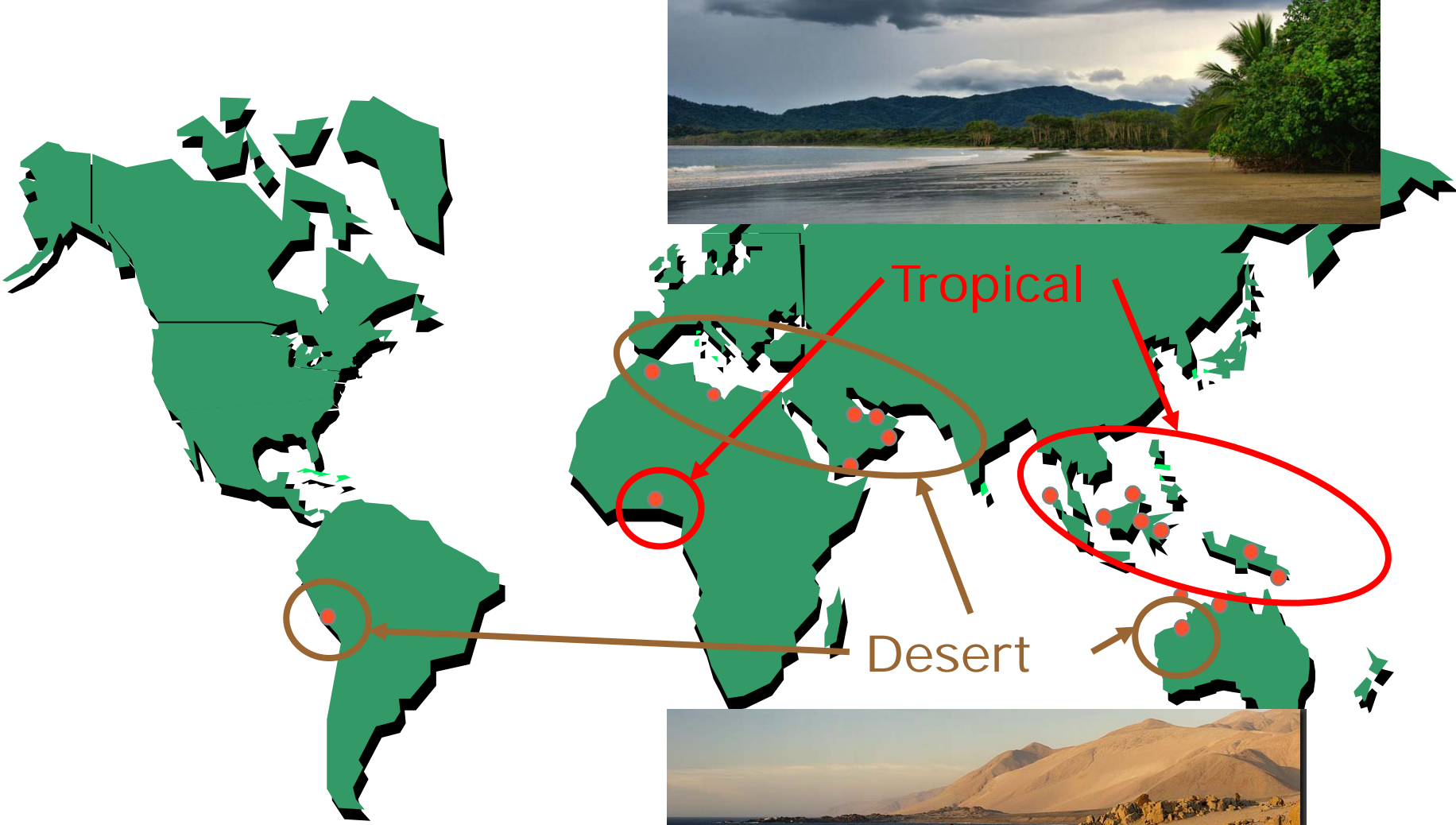


Air Products LNG Trains

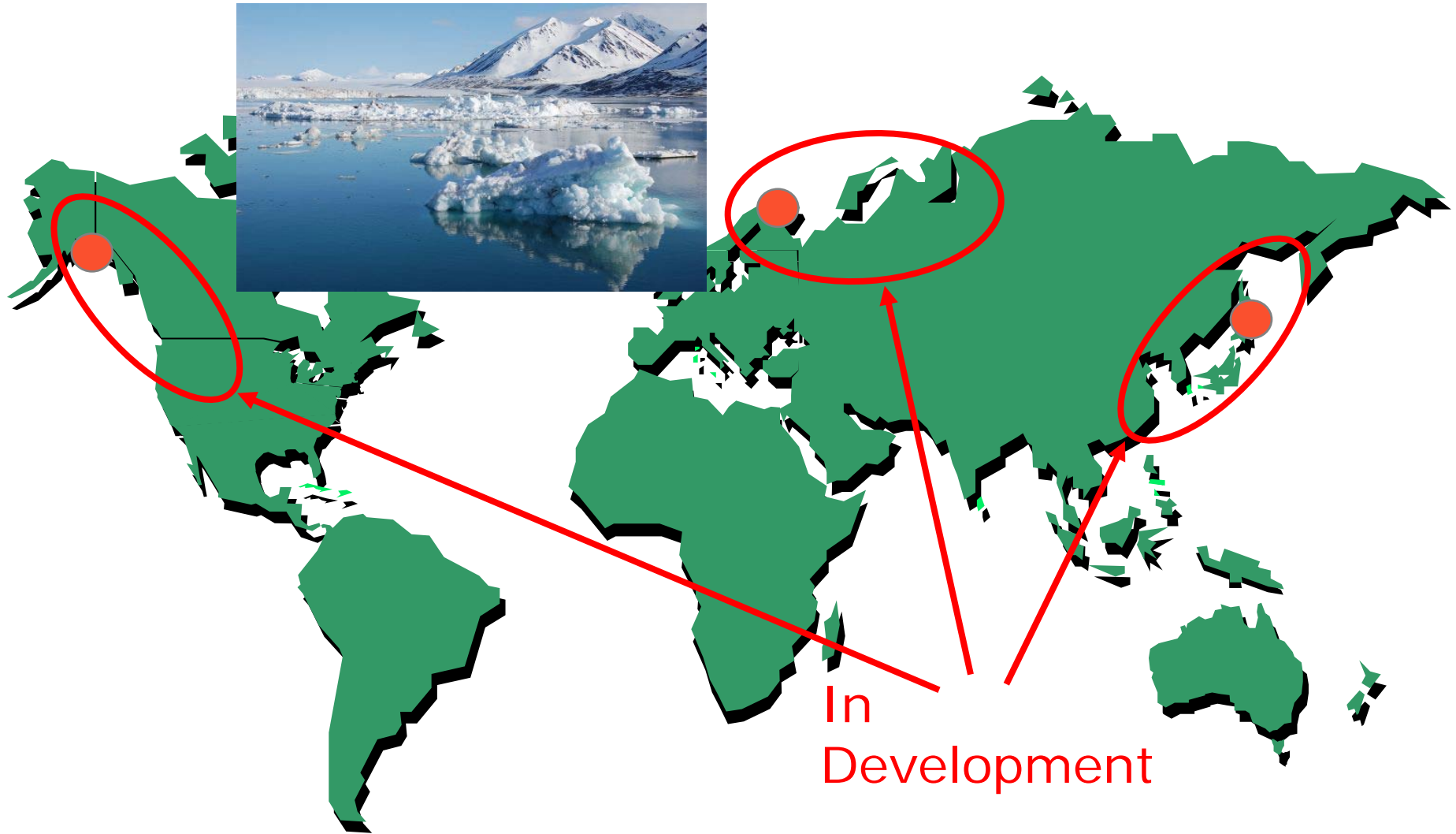
Worldwide Experience
(in operation & construction)



Air Products Baseload LNG Trains



Industry Arctic Plants

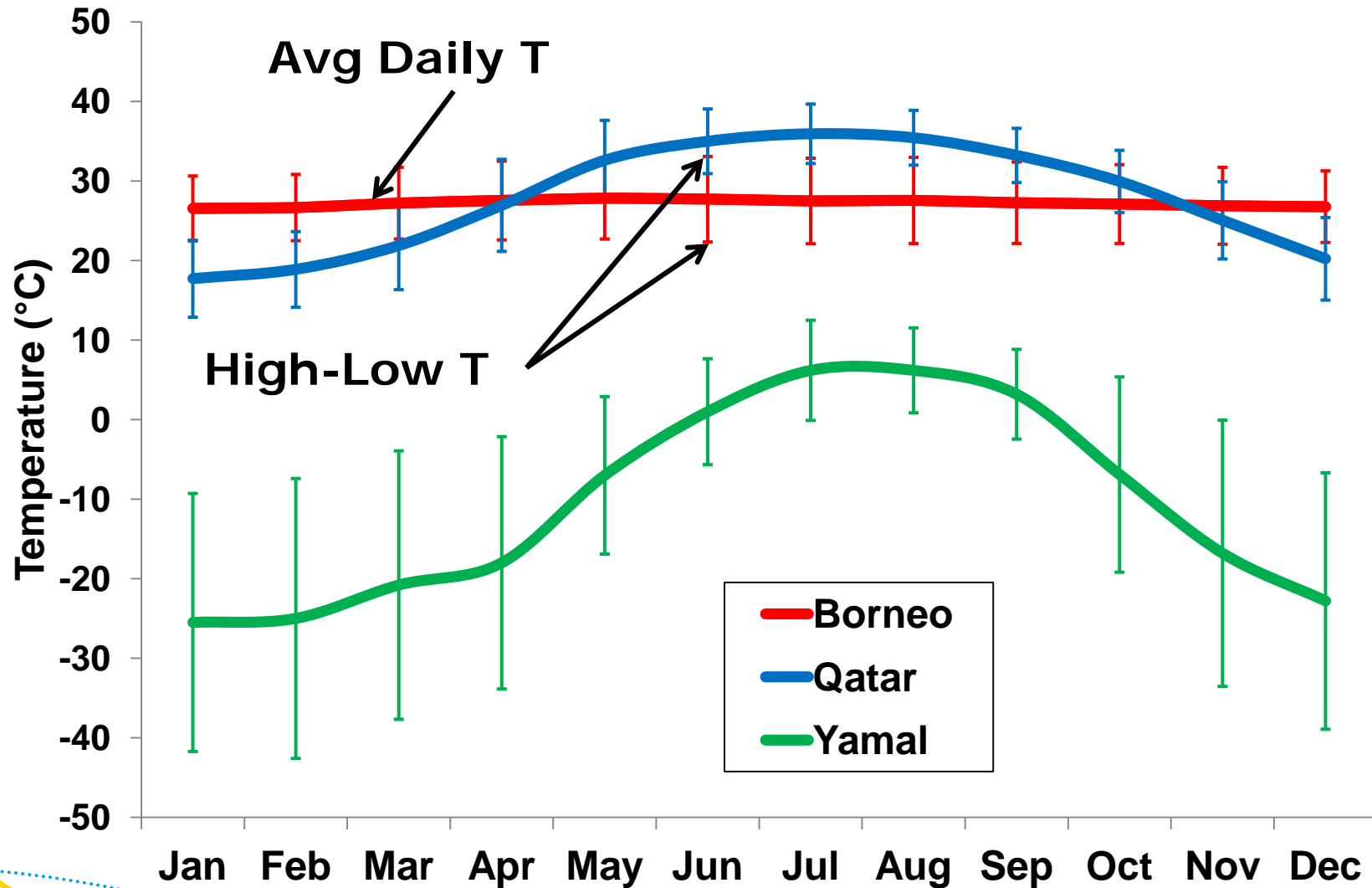


In
Development

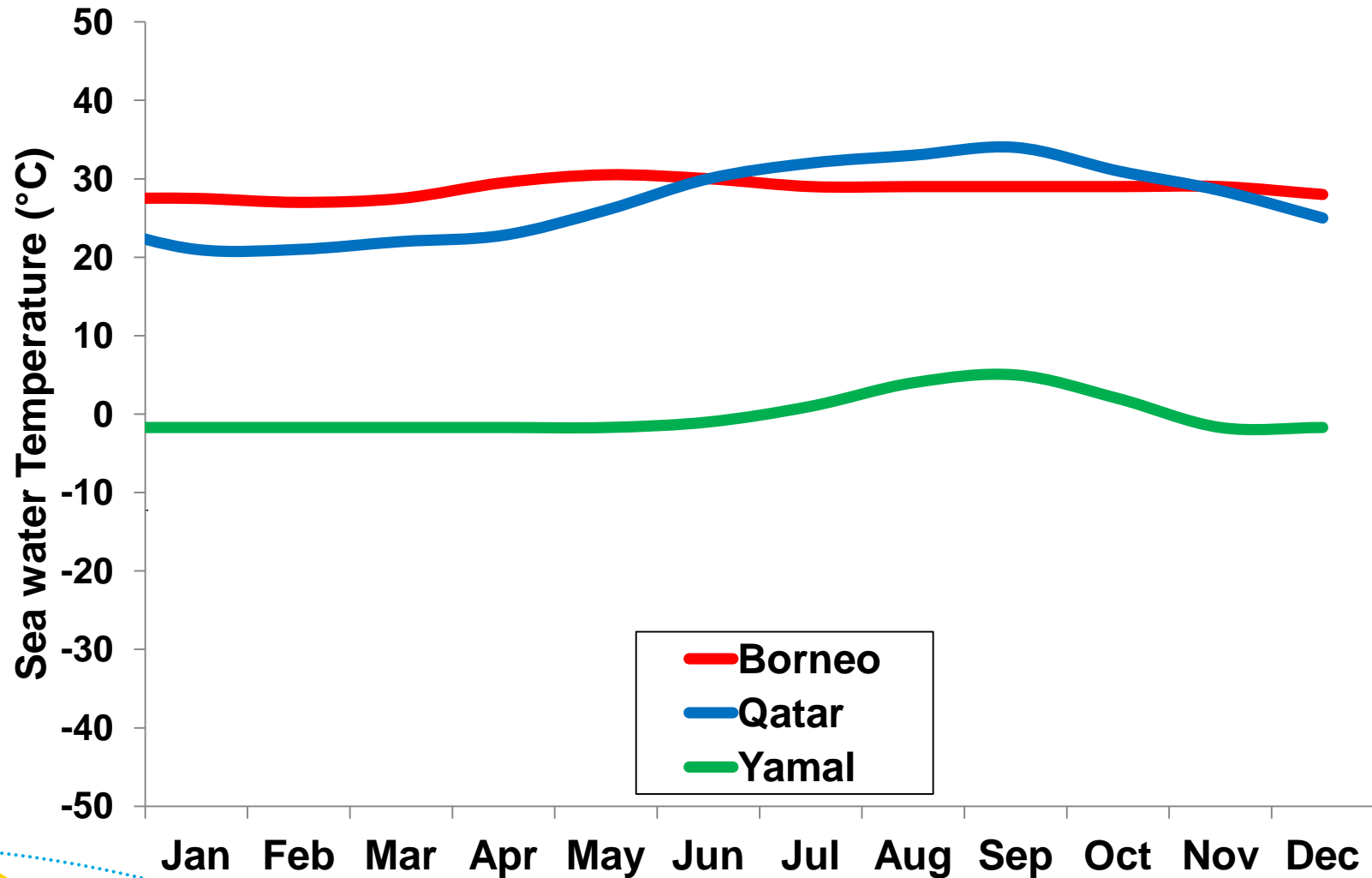
What Makes an Arctic Location Different?

- Periods with very short and very long daylight
- Extreme winds
- Winter precipitation does not melt until summer
- Ice accumulation from sea spray and fog
- Sea contains ice and may even freeze over
- It's cold!
 - ✓ **Cold cooling medium for process heat rejection**
 - ✓ **Cold air to gas turbine drive**

Average Monthly Air Temperatures



Yearly Seawater Temperature Trend



Effect of Cold Ambient on Production

- **Production depends on available power**
 - Available power increases as air temperature decreases
- **Production depends on liquefaction efficiency**
 - Efficiency of liquefaction processes improves as cooling medium temperature decreases

$$\text{LNG Production} \uparrow = \text{Power}_{\text{GT}} \uparrow * \text{Efficiency} \uparrow$$

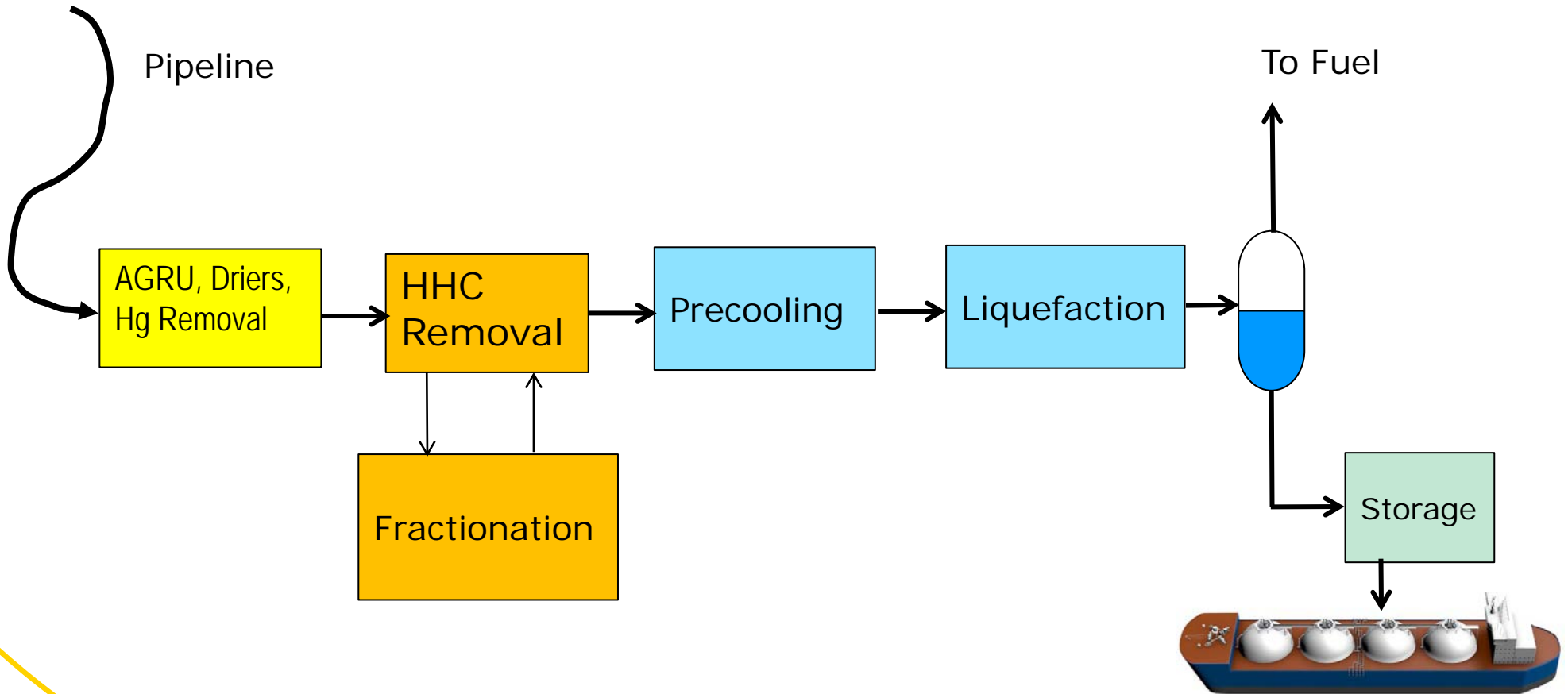
Outline for Remainder of Talk

Review Two Liquefaction Processes

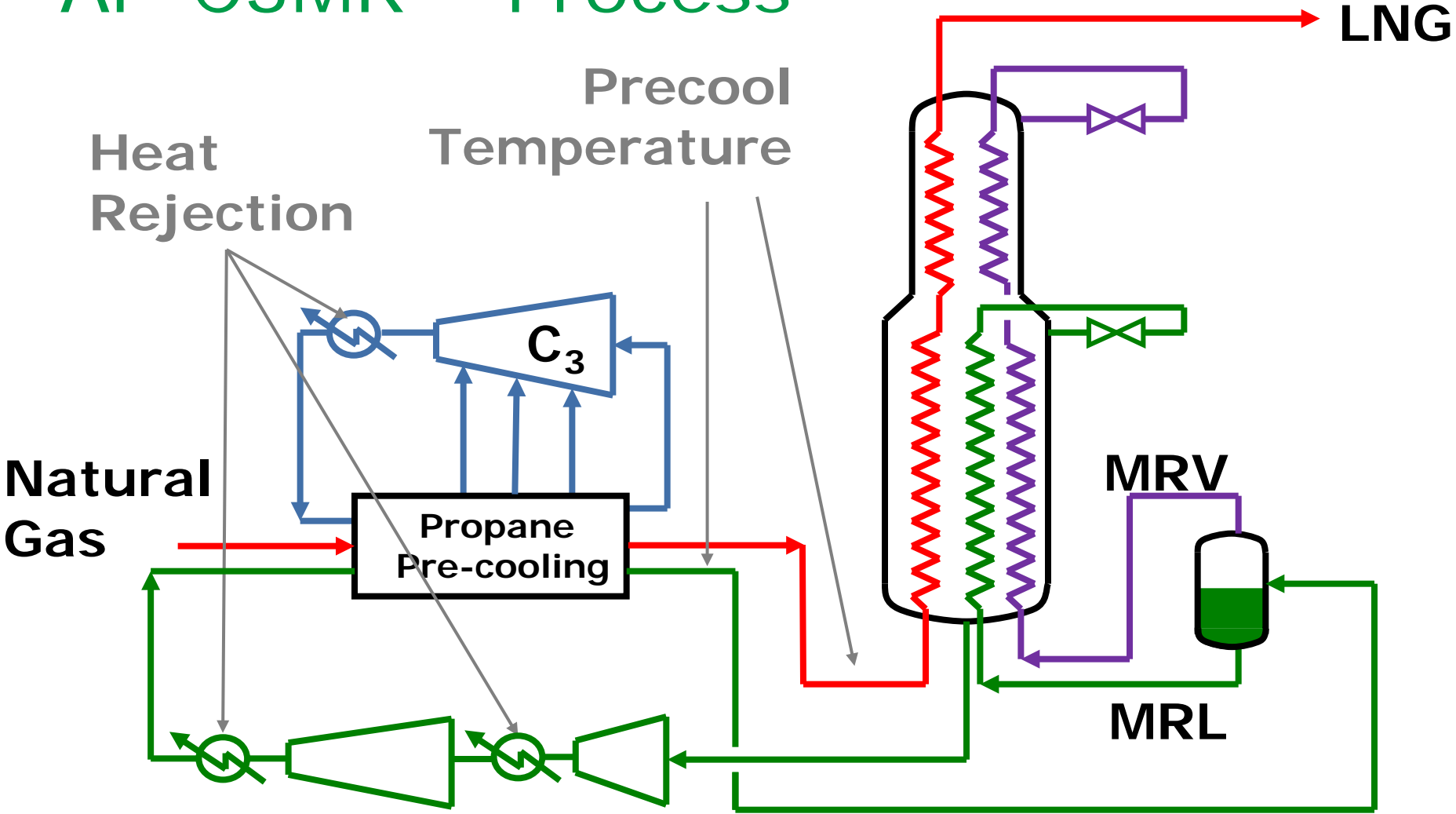
- ✓ AP-C3MR™ – extensively used in industry
- ✓ AP-DMR™ – can be of interest for arctic climates
- ✓ Efficiency definition

Three case studies for arctic conditions

Overview of the LNG Process



AP-C3MR™ Process



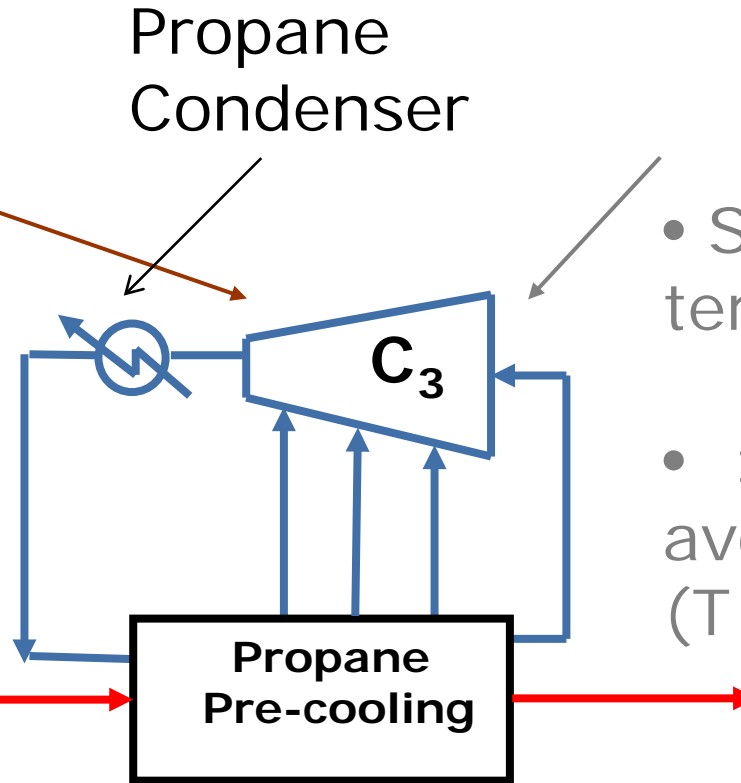
Mixed Refrigerant (MR)

AP-C3MR™ Process –Precooling Section

Discharge Pressure

- Set by C3 condensing P
- Is a function of cooling medium T
- Effects compressor power

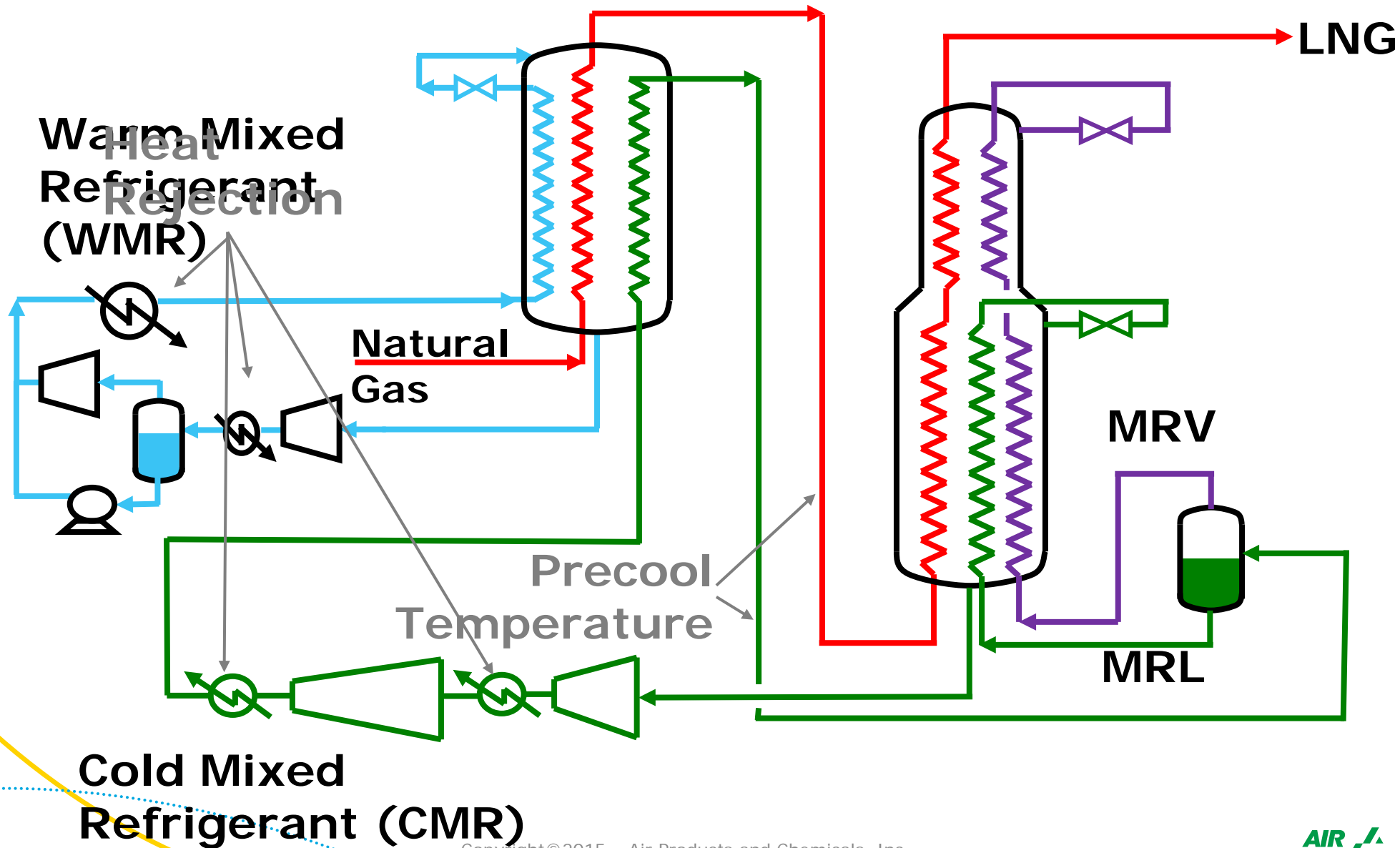
Natural Gas



Suction Pressure

- Sets precooling temperature
- > 1 bara to avoid vacuum (T > ~ -37°C)

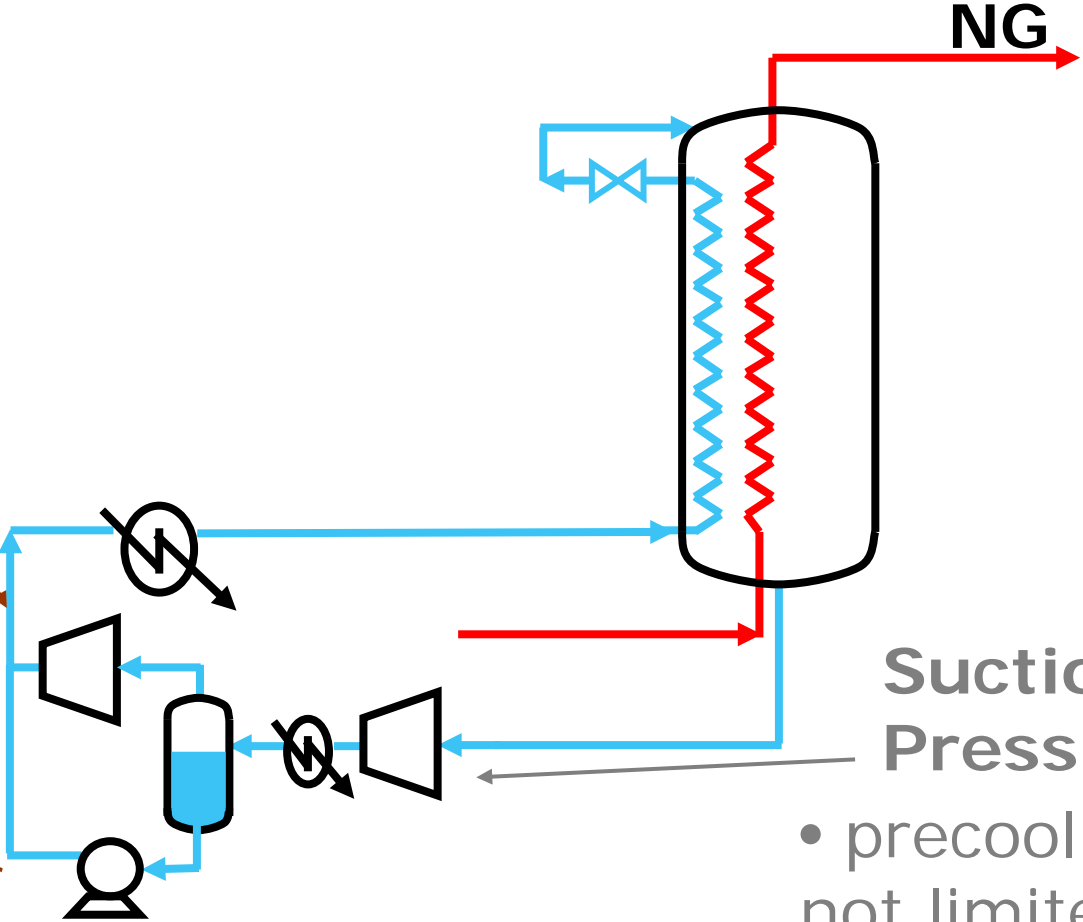
AP-DMR™ Process



AP-DMR™ Process

Discharge Pressure

- Set by WMR condensing P
- Is a function of cooling medium T
- Effects compressor power



Suction Pressure

- precooling T not limited by min suction P

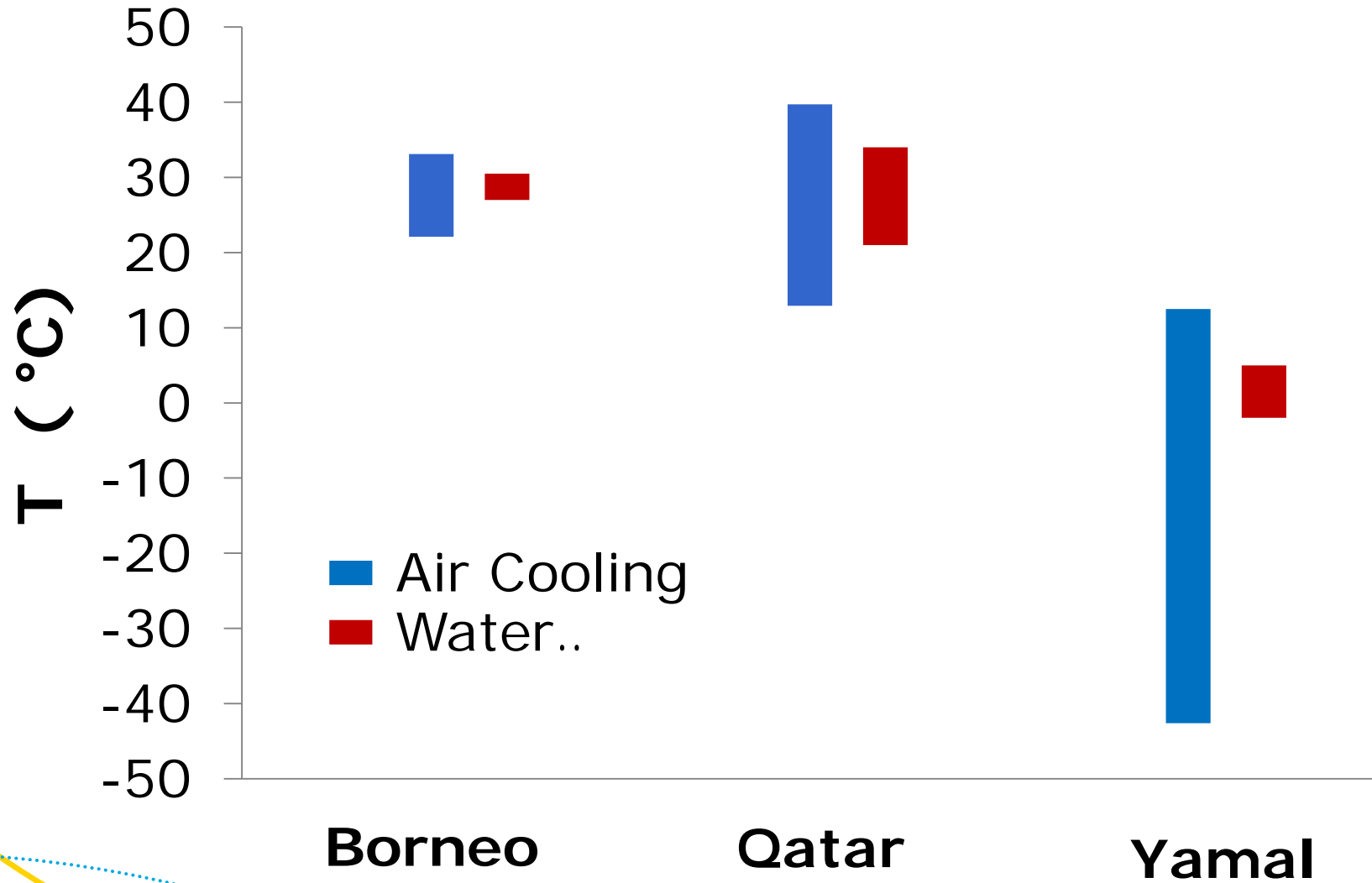
Definition of Efficiency for Liquefaction Cycles

- Measures thermodynamic efficiency of a cycle
 - Includes compressor efficiency
 - Does not include driver efficiency

$$\eta = \frac{\text{LNG (t/h)}}{\text{Compressor Power (kw)}}$$

Compressor Power = precooling compressor power
+ main refrigerant compressor power

Range in Cooling Medium Temperature



What have we learned?

- **Arctic differs from desert and tropical climates by:**
 - Larger yearly and monthly air temperature range
 - Range in seawater temperatures is narrower than range in air temperatures
- **Production depends on available power and how effectively that power is used**
 - Available power from gas turbine increases with decreasing air temperature
 - Liquefaction process efficiency improves with colder heat sink

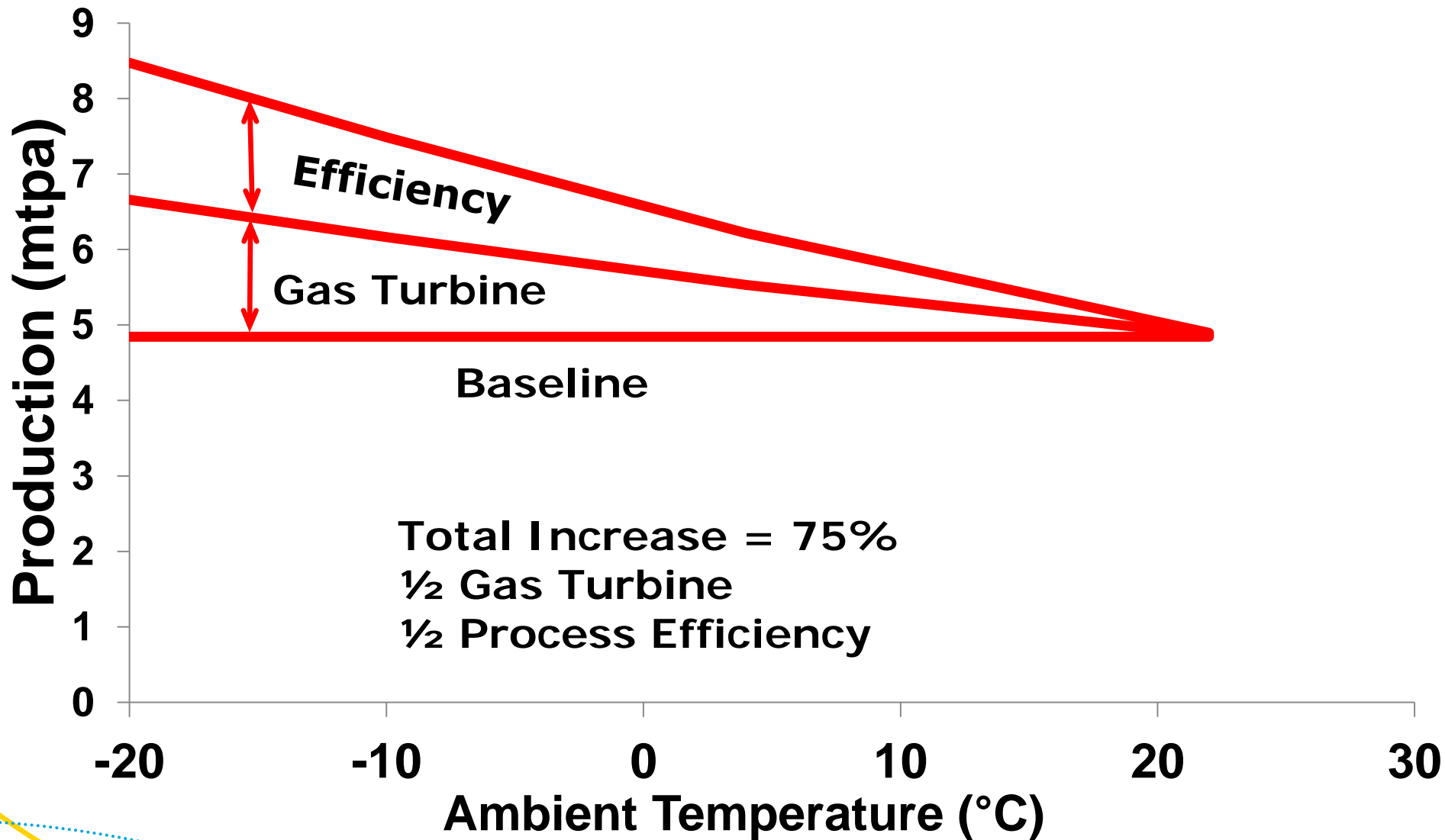
Case Studies for Arctic Climate

- Compare Two LNG Liquefaction Processes
 - AP-C3MR™ and AP-DMR™
- Generic Arctic Location
 - Ambient -20 °C to + 22 °C
- Machinery
 - 2 x Frame 7 Mechanical Drive Gas Turbine
 - Drives in parallel arrangement
 - Compressors designed for average T
 - Compressors rated for other temperatures

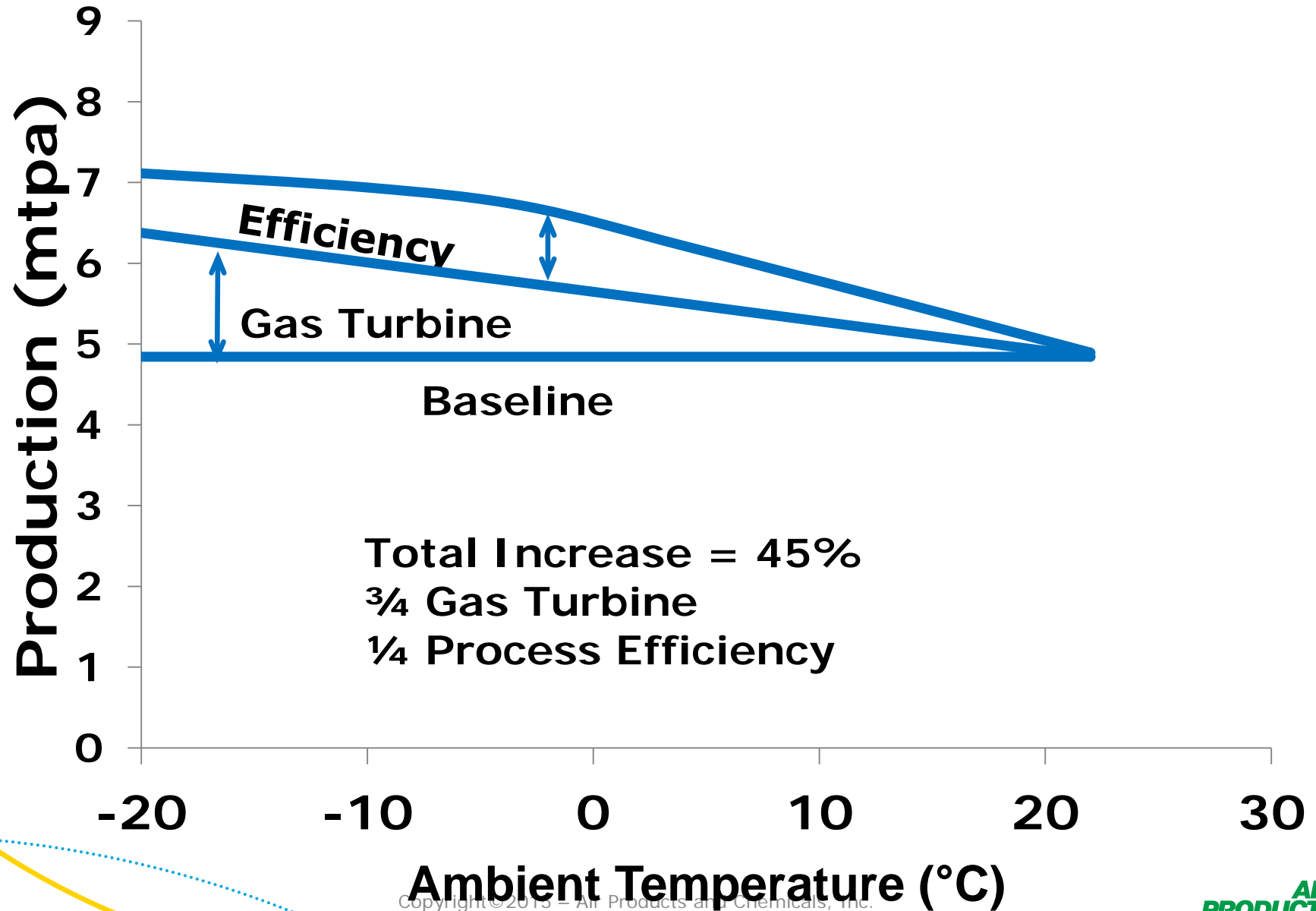
Case 1:

1. Air Cooled
2. Unlimited Feed Gas Supply
3. Maximize Production throughout Year

DMR Production



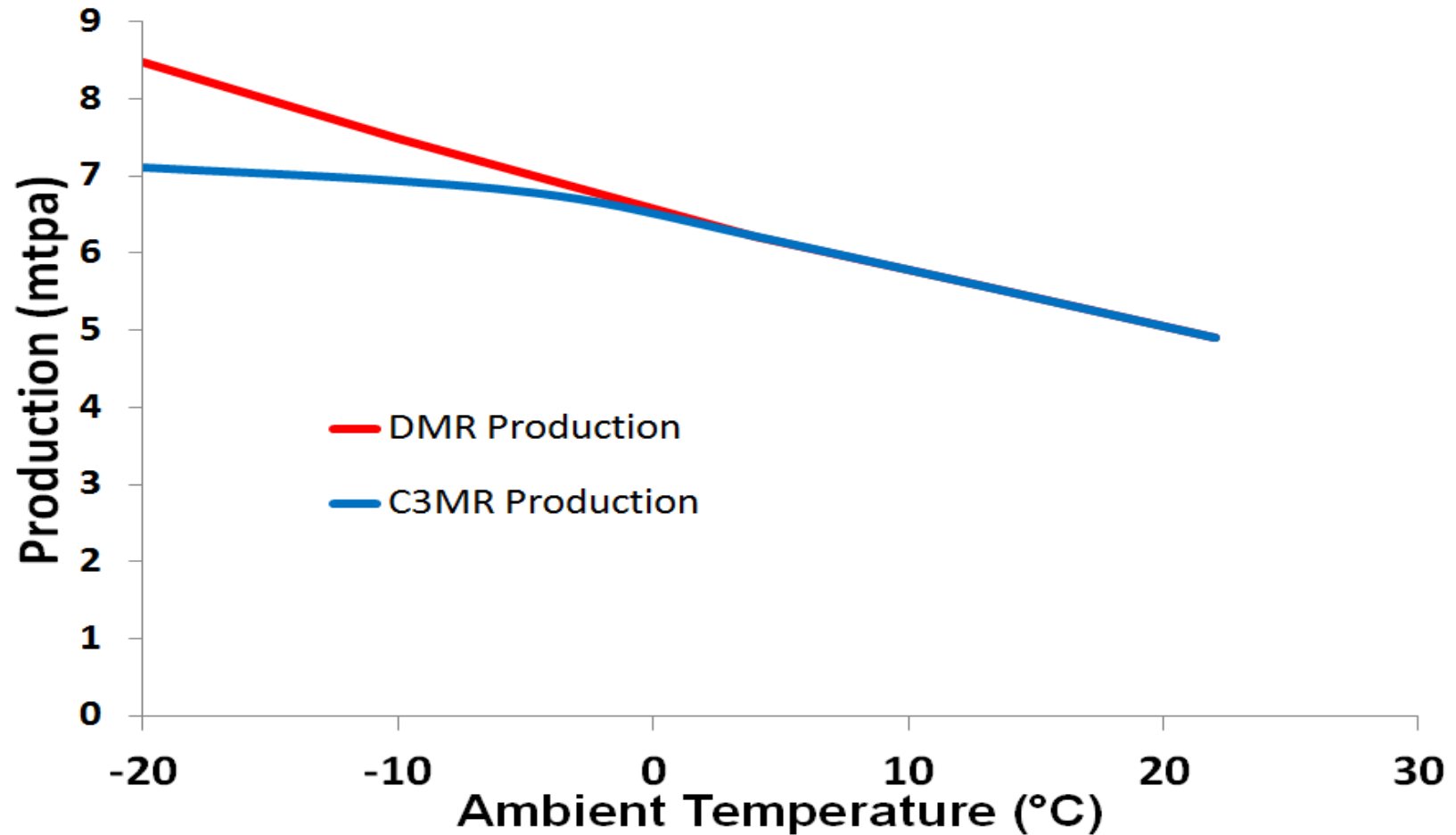
C3MR Production



Total Increase = 45%
3/4 Gas Turbine
1/4 Process Efficiency

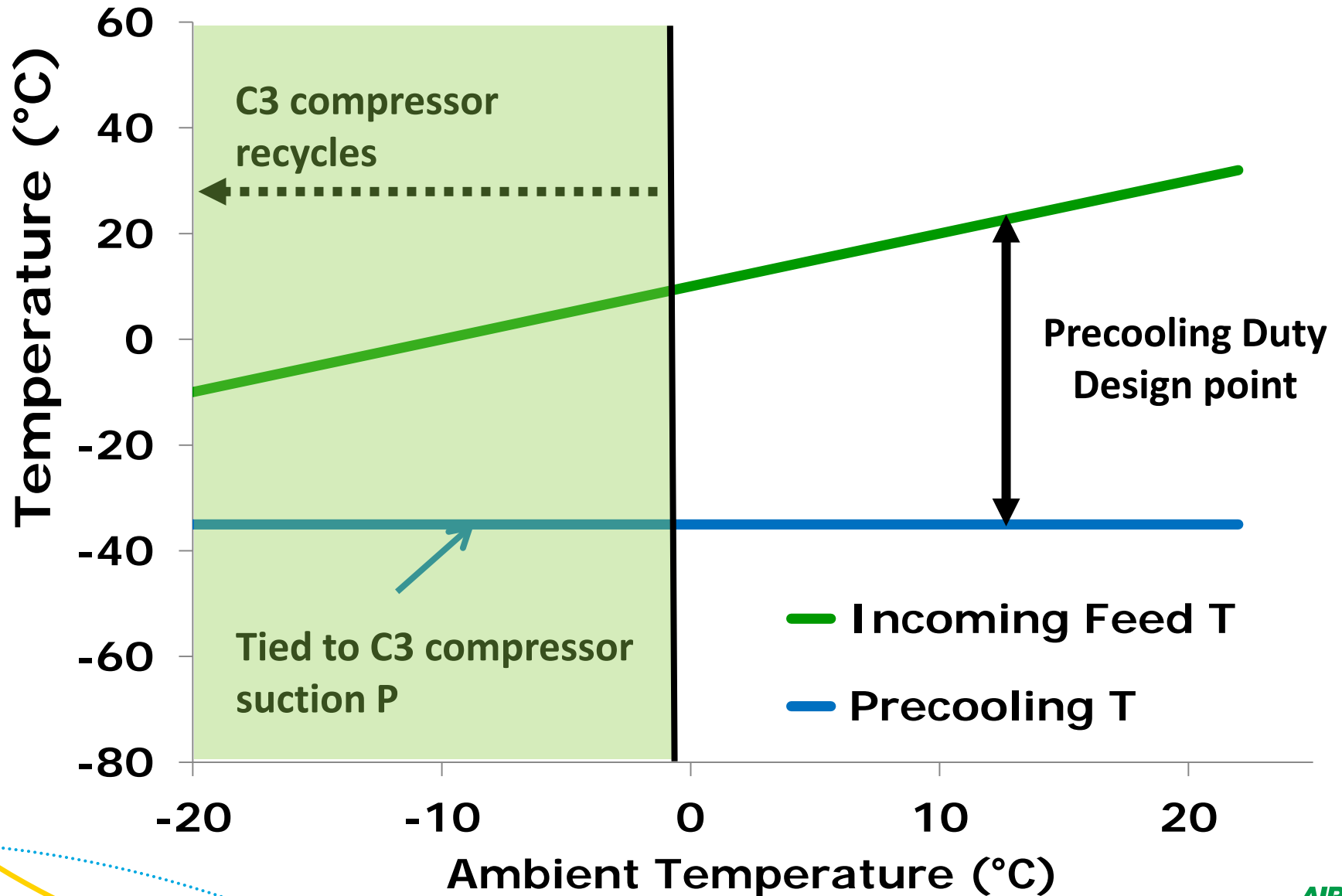
C3MR vs. DMR

Air Cooled Arctic Case Study

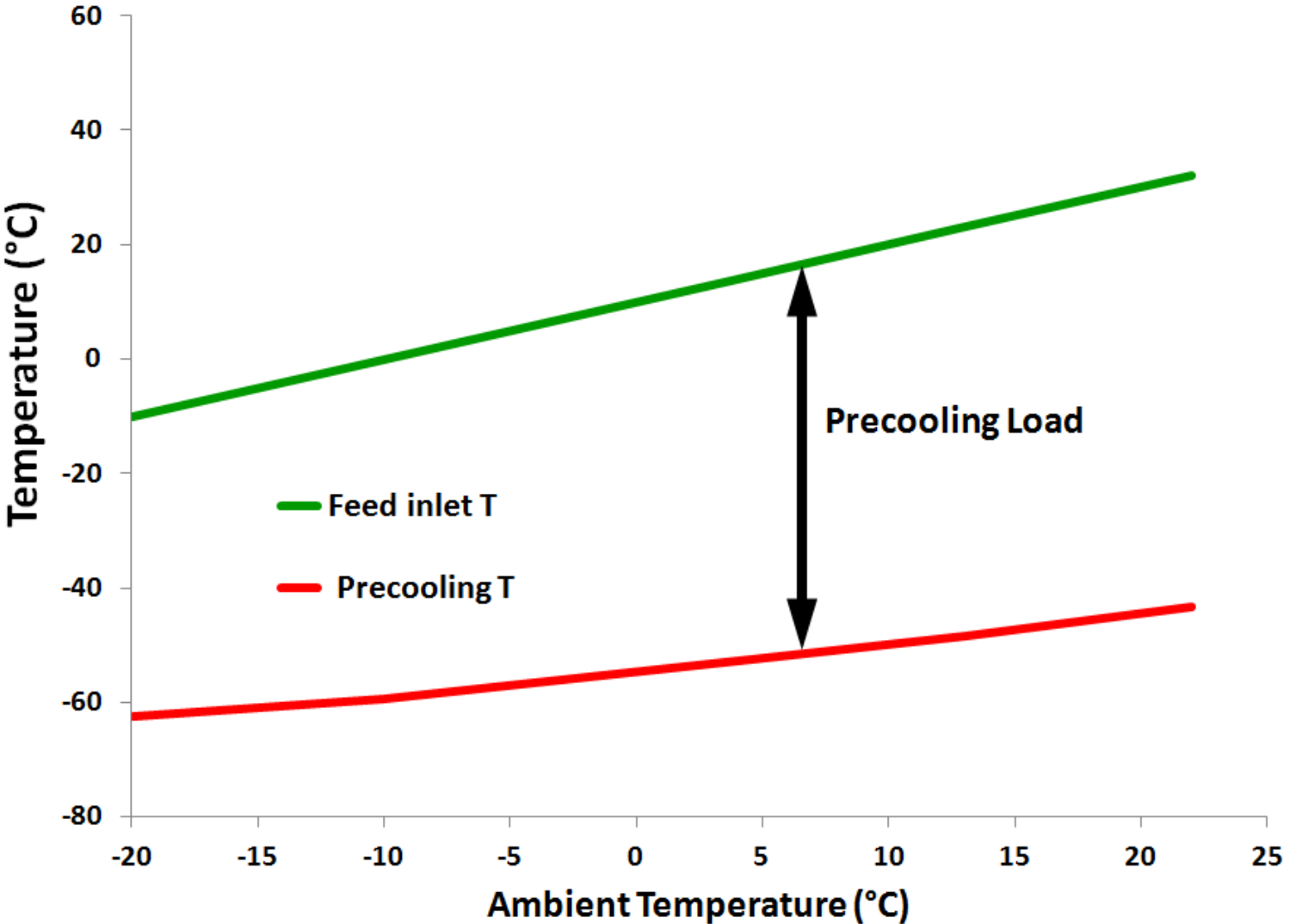


What Causes C3MR efficiency to level off?

Propane Precooling Duty for C3MR



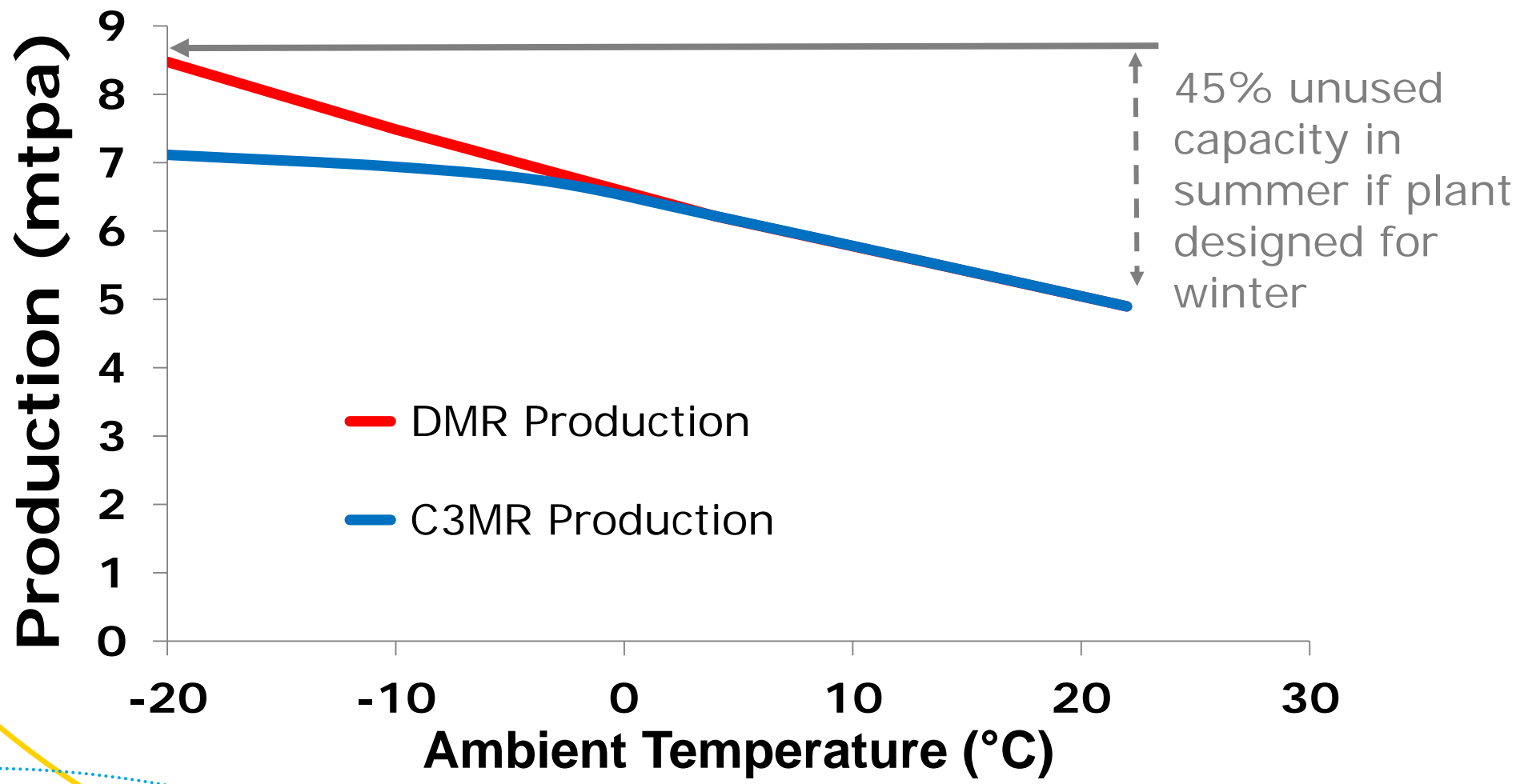
DMR for Colder Ambient T



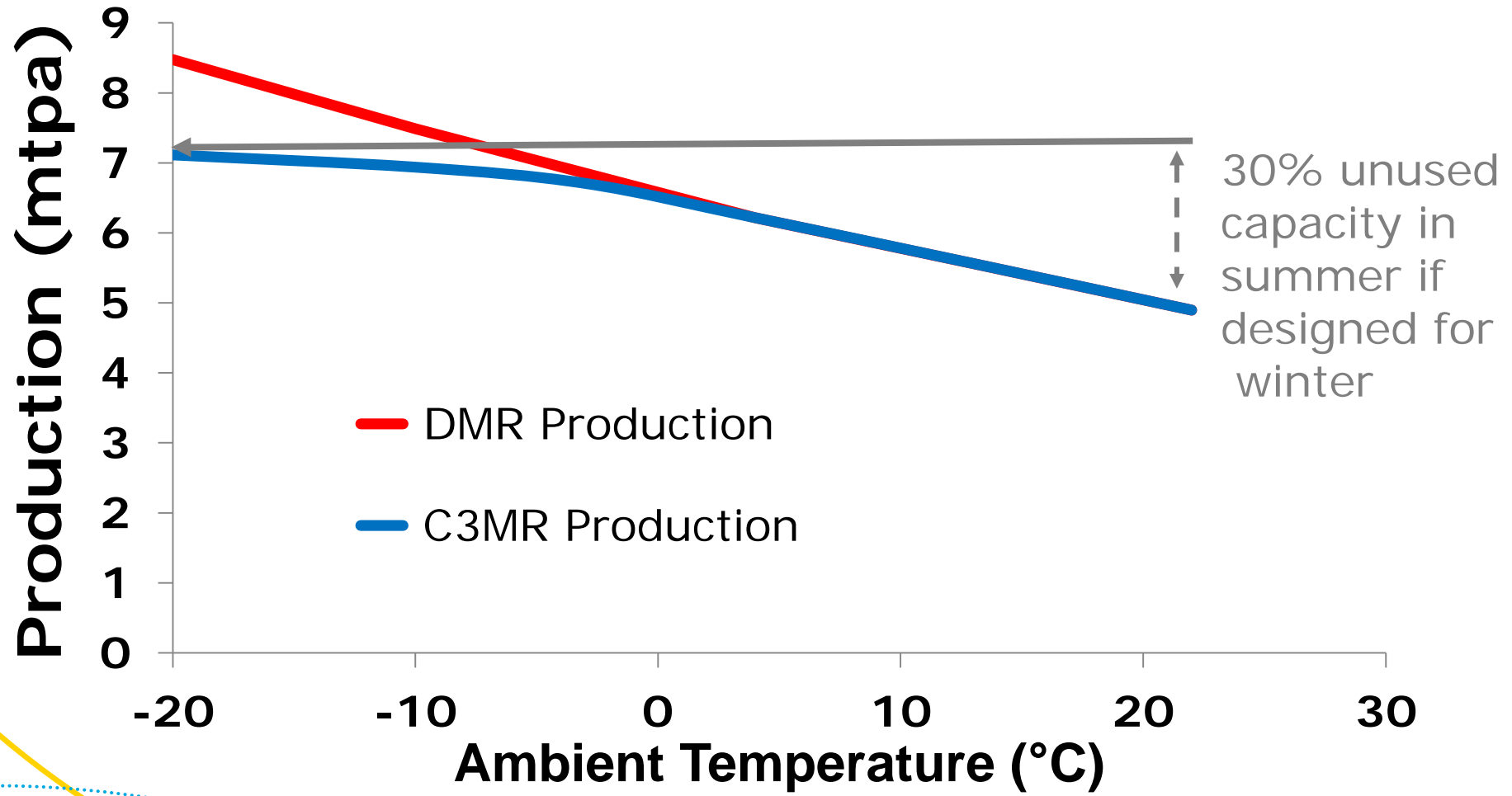
What is cost of extra production at lower temperatures?

DMR Production

Air Cooled Arctic Case Study



C3MR Production Air Cooled Arctic Case Study



Case 1 Summary

- Base Assumptions
 - Air cooled
 - Unlimited feed/ maximize production year long
 - Inherent assumptions:
 - Rest of plant is upsized for winter capacity (AGRU, dehydration, HHC removal, storage, shipping ...)
 - Variable monthly production is economical
- ➔ With all these assumptions: DMR process will produce more LNG than C3MR process annually but at a cost

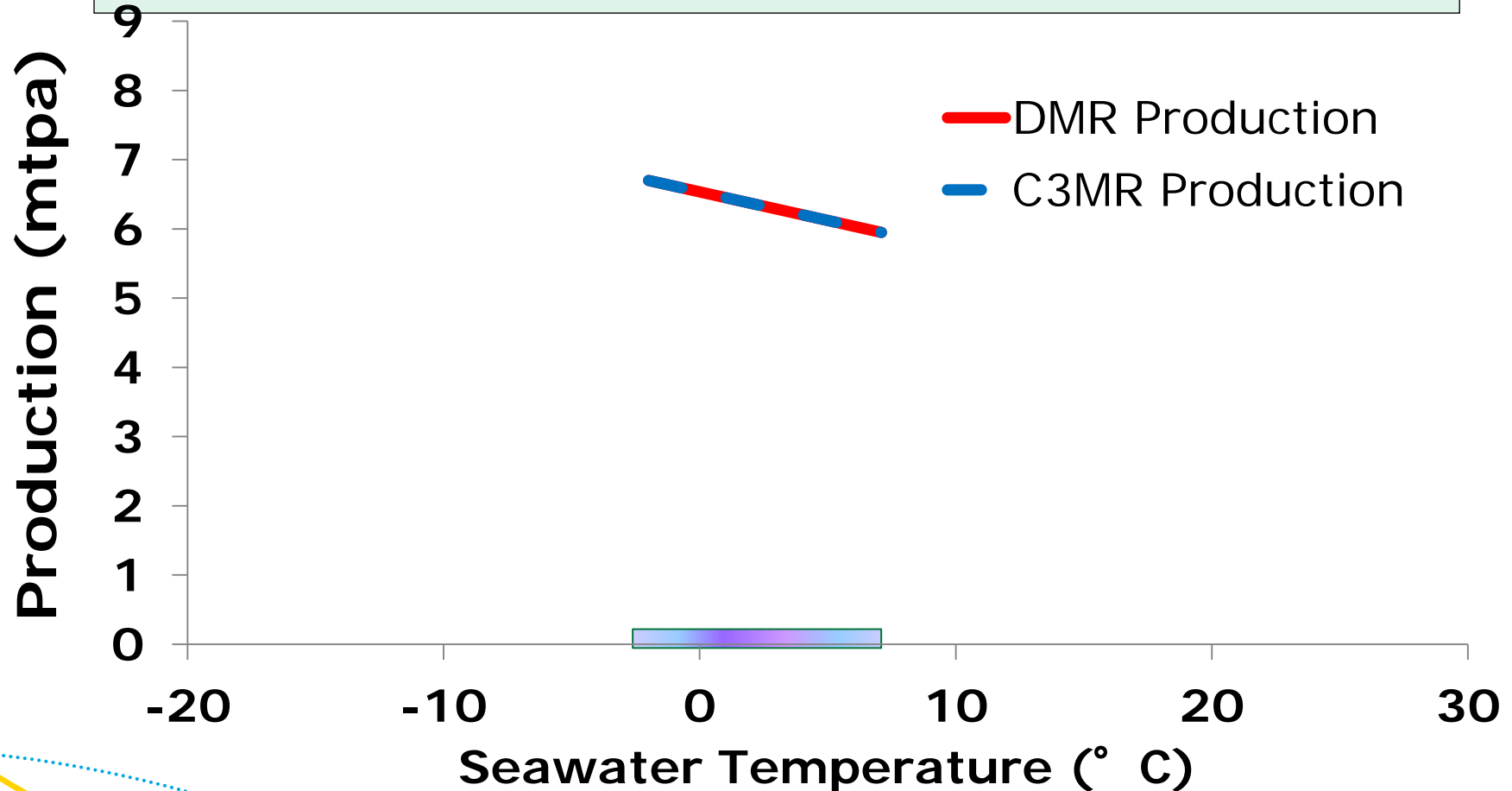
Case 2:

1. ~~Air~~ Water Cooled
2. Unlimited Feed Gas Supply
3. Maximize Production throughout Year

30

Case 2: Water Cooled, Maximize Yearly Production

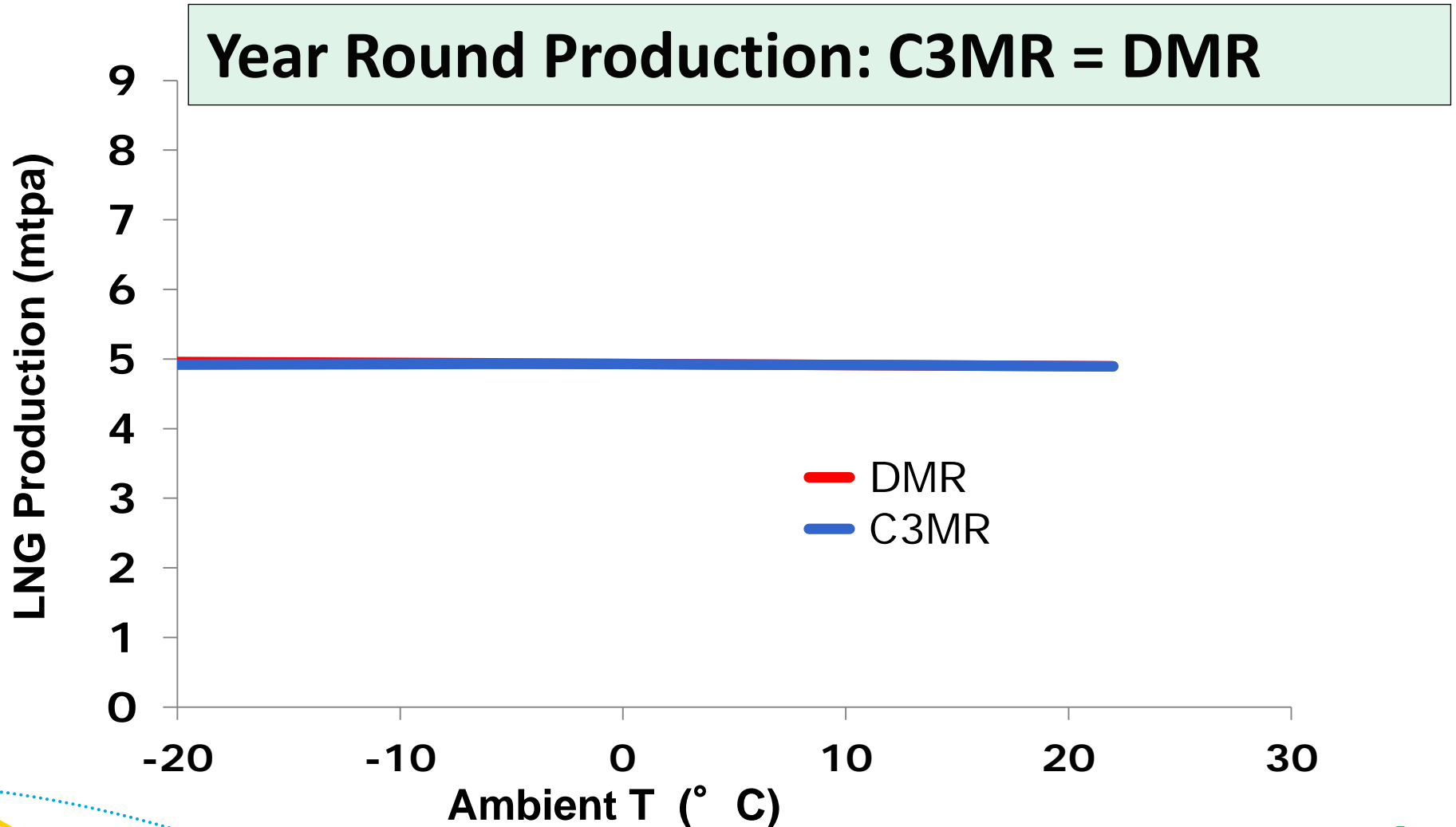
For Year Round Production C3MR = DMR



Case 3:

1. Air Cooled
2. Fixed Feed Gas Supply
3. Maximize Production throughout Year

Case 3: Fixed Feed, Air Cooled



Production in Arctic Climates:

	Air Cooled	Water Cooled
Unlimited feed rate	AP-DMR™ > AP-C3MR™ <i>Case 1</i>	AP-DMR™ = AP-C3MR™ <i>Case 2</i>
Fixed feed rate	AP-DMR™ = AP-C3MR™ <i>Case 3</i>	AP-DMR™ = AP-C3MR™

AP-DMR™ and AP-C3MR™ – Other Factors

- **Type of pre-cooling equipment**
 - Coil Wound Heat Exchanger (DMR) vs. Kettle evaporators (C3MR)
- **Equipment Count & Footprint**
- **Operating considerations**
- **Experience and reference list**
- **Capital expenditure**
- **These are very project specific, and must be evaluated for each individual project**

Summary

- **DMR and C3MR have same yearly production unless:**
 - Air Cooling in arctic regions
 - Project infrastructure is up-sized for more than 30% extra production in winter (pipeline, pretreatment, liquefaction, storage...)
 - LNG supply-demand are synchronized
- **Other factors affecting production**
 - Driver selection and compressor /driver configuration
 - Compressor design point
 - Precooling refrigerant condenser design
 - And many others
- **These critical technical choices are made early**
 - And strongly affect the project success
 - Choose them wisely!

Conclusion

AP-C3MR™ and AP-DMR™ are viable liquefaction processes for arctic climates; the selection depends on project goals

